

Scout Report sent out  
Noted in the NID File  
Location map pinned  
Approval or Disapproval Letter  
Date Completed, P. & A. or  
operations suspended  
Pin changed on location map  
Affidavit and Record of A & P  
Water Shut-Off Test  
Gas-Oil Ratio Test  
Well Log Filed

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9-21-59

### FILE NOTATIONS

Entered in NID File ☒  
Entered On S R Sheet ☒  
Location Map Pinned ☒  
Card Indexed ☒  
IWR for State or Fee Land ☐

Checked by Chief ☐  
Copy NID to Field Office ☐  
Approval Letter ☒  
Disapproval Letter ☐

### COMPLETION DATA:

Date Well Completed 9-21-59  
OW ☒ WW ☐ TA ☐  
GW ☐ OS ☐ PA ☐

Location Inspected ☐  
Bond released ☐  
State of Fee Land ☐

### LOGS FILED

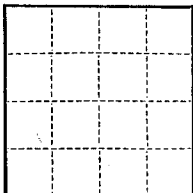
Driller's Log 10-2-59  
Electric Logs (No. ) 4

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☒ Micro ☒  
Lat. ☐ Mi-L ☐ Sonic ☐ Others 2 Radiactivity

Navajo

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYAllottee **Tribal**Lease No. **14-20-603-355**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A"

Cortez, Colorado August 6, 1959

Well No. **23** is located **660** ft. from **TX** line and **1900** ft. from **EW** line of sec. **21**  
**SW SE Sec. 21** **41S** **24E** **31M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**White Mesa** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ungraded ground** above sea level is **4619.0** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 160', set 160' of 13-3/8" conductor pipe and cement to surface. Drill 11" hole to approximately 1600', set 8-5/8" casing and cement to surface. Drill 7-7/8" hole to total depth of approximately 5700', run 5-1/2" casing and cement with approximately 250 sacks cement. Complete in Desert Creek Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Phillips Petroleum Company**Address **Box 1150**  
**Cortez, Colorado**By   
**C. M. Bales**Title **District Superintendent**

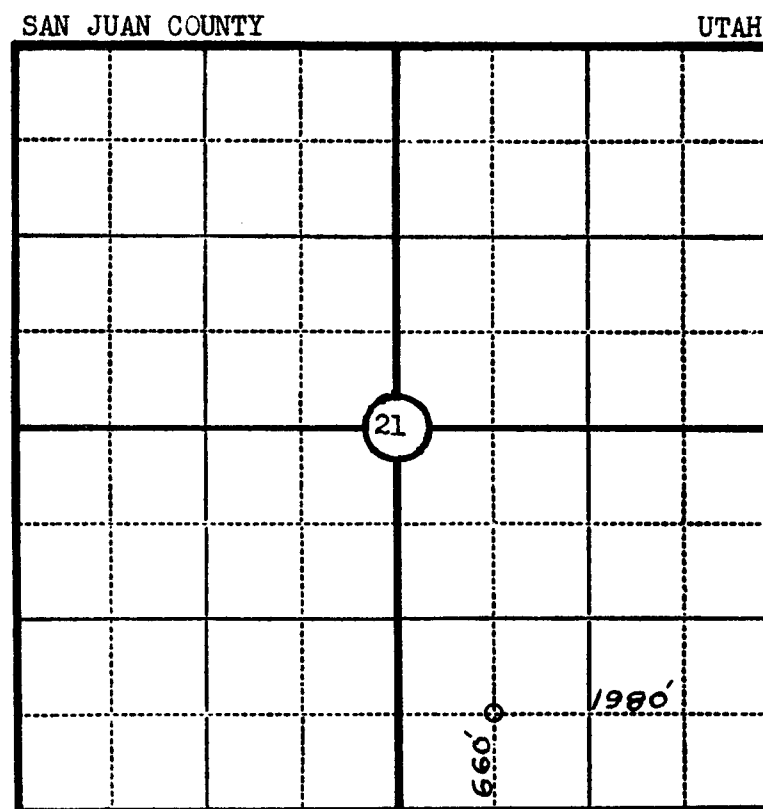
Company PHILLIPS PETROLEUM COMPANY

Lease NAVAJO <sup>44</sup> Well No. 23

Sec. 21, T. 41 SOUTH, R. 24 EAST S.L.M.

Location 660' FROM THE SOUTH LINE AND 1980' FROM THE EAST LINE.

Elevation 4619.0 UNGRADED GROUND



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*

Registered Land Surveyor.

JAMES P. LEESE

UTAH REG. NO. 1472

Surveyed 28 DECEMBER, 1957

12  
SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

August 10, 1959

Phillips Petroleum Company  
P. O. Box 1150  
Cortez, Colorado

Attention: C. M. Bolas,  
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-23, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 21, Township 41 South, Range 24 East, S1E4M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Tribal  
Allottee **14-20-603-359**  
Lease No. \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____ <b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Cortez, Colorado** **September 28**, 19**59**

**Navajo "A"**

Well No. **23** is located **660** ft. from **NS** line and **1980** ft. from **EW** line of sec. **21**

**SW 1/4 Sec. 21** **43S** **24E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**White Mesa** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

**ungraded ground**  
The elevation of the ~~depth~~ **4619.0** above sea level is **4619.0** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing. Ran Gamma Ray Collar Locator log to 5594'. Perforated Desert Creek with 4 jet shots per foot from 5426-30, 5432-36, 5450-64, 5500-06, 5510-24, 5527-34 EL and FL measurements. Ran 173 jts. 2-7/8" OD EUE tubing with Baker EGJ packer (Hookwall). Tubing set 5535.11'. Packer at 5536.51'. Released rotary 6:00 A.M. 9-17-59. Moved in well service unit. Acidized perforations 5426-30, 5432-36, 5450-64, 5500-06, 5510-24, 5527-34 9-20-59 with 7000 gallons regular acid and 200 gallons block. Flushed with 34 barrels of oil. Injection rate 4 BPM. Maximum pressure 3600#. Minimum pressure 1500#. Flush rate 6.9 BPM, 1500# to 1200#. Block on formation pressure increased from 2200 to 3000#. Well went on vacuum immediately. Flowed 448 BO, 0 water through 3/4" choke in 24 hours. FTP 190#. 252.2 MCF Gas. GOR 563.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Phillips Petroleum Company**

Address **P. O. Drawer 1150**

**Cortez, Colorado**

By **C. M. Boles**

Title **District Superintendent**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee Tribal  
Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A"

Cortez, Colorado September 28, 19 59

Well No. 23 is located 660 ft. from XXI line and 1980 ft. from E line of sec. 21  
SW SE Sec. 21 41S 24E SLM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
White Mesa San Juan Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4619.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  
 Spudded 12-1/4" hole at 4:00 P.M. 8-21-59. Drilled 12-1/4" hole to 173'. Reamed 17-1/4" hole to 172'. Set and cemented 4 jts. 13-3/8" OD 27.1# Armo SW SJ casing with Halliburton Texas Pattern Guide Shoe at 172' with 175 sx. regular cement, 3% Calcium Chloride. Pumped plug to 142'. Circulated out 75 sx. cement, 3% Calcium Chloride. Job completed 11:12 A.M. 8-22-59. W.O.C. 24 hours.

Drilled 11" hole to 1348'. Set and cemented 44 jts 8-5/8" OD 24# J-55 casing with Halliburton Type E Float collar and guide shoe at 1347.73' with 330 sx. cement, 126 sx. Diacel "D", 620# Calcium Chloride, 165# Flocele, 660# Tuff Plug followed with 125 sx. regular cement around shoe. Pumped plug to 1315'. Circulated 140 cu. ft. cement-dropped back in annulus. Filled annulus with 30 sx. regular cement, 2% Calcium Chloride. Completed 3:45 P.M. 8-24-59. Tested casing 750# 30 mins-Tested O.K. W.O.C. 24 hours. (Continued on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Phillips Petroleum Company

Company P. O. Drawer 1150

Address Cortez, Colorado

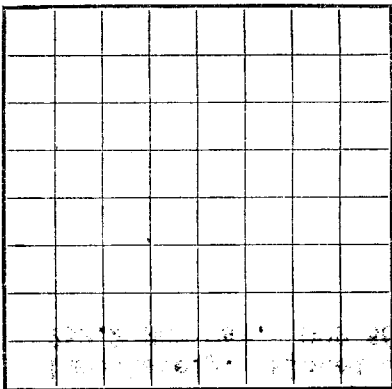
By E. M. Boies  
District Superintendent  
Title

Drilled 7-7/8" hole 5624' at 4:00 P.M. 9-14-59. Ran Schlumberger ES Induction ES Induction, Micro caliper and Gamma Ray Neutron logs to 5626'. Set and cemented 153 jts. 5-1/2" 14# J-55 casing at 5622.35' with 132 sx. cement, 100 sx. Dacel "D", 496# Calcium Chloride. Pumped plug to 5601' at 1:25 P.M. 9-15-59. Tagged bottom with tubing at 5593.60'. Tested casing 750# for 30 minutes - O.K. W.O.C. 24 hours.

Form 9-330

U. S. LAND OFFICE Navajo  
SERIAL NUMBER 14-20-603-355  
LEASE OR PERMIT TO PROSPECT Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Address P. O. Drawer 1150, Cortez, Colorado  
Lessor or Tract Navajo Field White Mesa State Utah  
Well No. 23 Sec. 21 T. 41S R. 24E Meridian SLM County San Juan  
Location 660 ft. N. of S. Line and 1980 ft. W. of E. Line of Sec. 21 Elevation 4630  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*E. H. Bosa*

Date September 30, 1959

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 21, 19 59 Finished drilling September 14, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 11 to 11 No. 4, from 11 to 11  
No. 2, from 11 to 11 No. 5, from 11 to 11  
No. 3, from 11 to 11 No. 6, from 11 to 11

IMPORTANT WATER SANDS

No. 1, from 11 to 11 No. 4, from 11 to 11  
No. 2, from 11 to 11 No. 5, from 11 to 11

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	27.14	8-11	Amoco	160	Howco TP	5426	5430	Oil Prod.	
8-5/8	21.4	8-11	J-55	1980	Howco	5432	5436	" "	
5-1/2	14.7	8-11	J-55	5645	Howco	5450	5464	" "	
						5500	5506	" "	
						5510	5524	" "	
						5527	5534	" "	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	172	175 sx cem 3% CC	Circulated		
8-5/8	1348	800 cu ft	Circulated (Filled annulus w/30 sx. reg cem, 2% CC)		
5-1/2	5622	550 cu ft	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD



FOLD

# PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

# SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

# TOOLS USED

Rotary tools were used from 0 feet to 5624 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

# DATES

September 30, 1959 Put to producing September 21, 1959

The production for the first 24 hours was 448 barrels of fluid of which 100% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. 1120 - 900

# EMPLOYEES

Moran Bros., Inc., Driller ..... Driller  
 ..... Driller ..... Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2180	2280	100	Shinarump
2280	2380	100	Moenkopi
2380	2470	90	Cutler - Hoskinini Equivalent
2470	2670	200	Cutler - De Chelly Member
2670	4410	1740	Cutler - Organ Rock Member
4410	5249	839	Honaker Trail
5249	5406	157	Paradox - Ismay zone
5406	5624	218	Paradox - Desert Creek zone.
FROM—	TO—	TOTAL FEET	FORMATION

## 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Spudded ~~17-1/4~~ 12-1/4" hole at 4:00 P.M. 8-21-59. Drilled 12-1/4" hole to 173'. Reamed 17-1/4" hole to 172'. Set and cemented 4 jts. 13-3/8" OD 27.1# Armo SW SJ casing with Halliburton Texas Pattern guide shoe at 172' with 175 sx. regular cement, 3% Calcium Chloride. Job completed 11:02 A.M. 8-22-59. W.O.C. 24 hours.

Drilled 11" hole to 1348'. Set and cemented 44 jts. 8-5/8" OD 24# J-55 casing  
with Halliburton Type F Float collar and Guide Shoe at 1347.73' with 330 sx.  
cement, 126 sx. Diaceal D, 620# Calcium Chloride, 165# Floccle, 660# Tuff Plug,  
followed with 125 sx. regular cement around shoe. Pumped plug to 1315'.  
Circulated 140 cu. ft. cement - dropped back in annulus. Filled annulus with  
30 sx. regular cement, 2% Calcium Chloride. Completed 3:45 P.M. 8-24-59.  
Tested casing 750# 30 minutes OK. OK 24 hours.

Drilled 7-7/8" hole to 5624' at 4:00 P.M. 9-14-59. Ran Schlumberger ES Induction Micro-Caliper and Gamma Ray Neutron logs to 5626'. Set and cemented 153 jts. 5-1/2" 14. J-55 casing at 5622.35' with 132 sx. cement, 100 sx. Diacel B, 496# Calcium Chloride. Pumped plug to 5601' at 1:25 P.M. 9-15-59. Tagged bottom with tubing at 5593.60'. Tested casing 750# for 30 minutes - O.K. 4.0.6, 24 hours.

Packed tubing. Ran Gamma Ray Collar Locator log to 5594'. Perforated Desert  
 Creek with 4 jet shots per foot from 5426-30, 5432-36, 5450-64, 5500-06, 5510-24, 5527-  
 34' EL and RL measurements. Ran 173 jets 2-7/8" OD EUE tubing with Baker BGS packer  
 (hookwall). Tubing set 5535.11'. Packer at 5536.51'. Released rotary 6:00  
 A.M. 9-17-59. Moved in well service unit. Acidized perforations 5426-30, 5432-36,  
 5450-64, 5500-06, 5510-24, 5527-34 9-20-59 with 7000 gallons regular acid and 200  
 gallons block. Flushed with 34 barrels of oil. Injection rate 4 BPM. Maximum  
 pressure 3600#. Minimum pressure 1500#. Flush rate 6.9 BPM, 1500# to 1200#.  
 Block on formation pressure increased from 2200 to 3000#. Well went on vacuum  
 immediately. Flowed 448 BO, 0 water through 252.2 MCF Gas. GOR 563.

DEPARTMENT OF THE INTERIOR

000000 000000

REVEREND OF BUREAU TO DIRECTOR: 11-11-11

CONFIDENTIAL

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840. 84

COAST GUARD BOAT  
NOT RECOVERED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1 LIC  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-603-355**6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo Tribal**7. UNIT AGREEMENT NAME  
**SW-1-4192**8. FARM OR LEASE NAME  
**Katherford Unit**9. WELL NO.  
**21-34**10. FIELD AND POOL, OR WILDCAT  
**Greater Aneth**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**21-412-24E, S.L.M.**12. COUNTY OR PARISH  
**San Juan**13. STATE  
**Utah**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
**Phillips Petroleum Co.**3. ADDRESS OF OPERATOR  
**Box 1150, Cortez, Colorado 81321**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**660' from South Line; 1980' from East Line  
NW SE Section 21**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4619.0' ungraded ground**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**Squeeze Subzone II**

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\***Set retainer at 5490', squeeze Subzone II 5900-34, acidize Subzone I 5426-34 with  
10,000 gallons 28% acid, return to production. If communications exist between  
Subzones I and II, squeeze all perforations and reperforate Subzone I.****Present production: 6 BOPD, 732 BOPD, 3 MCFOPD**

18. I hereby certify that the foregoing is true and correct

District Superintendent

9-23-66

SIGNED

**C. M. Blevins**

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 7. UNIT AGREEMENT NAME<br><b>SW-I-4192</b>                                   |
| 2. NAME OF OPERATOR<br><b>Phillips Petroleum Co.</b>  |  | 8. FARM OR LEASE NAME<br><b>Rutherford Unit</b>                              |
| 3. ADDRESS OF OPERATOR<br><b>Box 1150, Cortez, Colorado 81321</b>   |  | 9. WELL NO.<br><b>21-34</b>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><b>660' FSL; 1980' FSL SW SE Sec. 21</b> |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Greater Aneth</b>                       |
| 14. PERMIT NO.  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>21-415-24E S.L.M.</b> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4619.0' ungraded ground</b>  |  | 12. COUNTY OR PARISH<br><b>San Juan</b>                                      |
|   |  | 13. STATE<br><b>Utah</b>   |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other)\* ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**Squeeze Subzone II**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On November 21, 1966 pulled rods and tubing, reran with cement retainer set at 5483'. Pumped into Desert Creek Zone II perforations, did not have communications. Squeezed Zone II perforations with 135 ex. Pulled tubing with retainer. Ran retrievable packer, set at 5381'. Acidized Desert Creek Zone I perforations with 10,000 gallons 28% acid and 500 gallons oil with 1500# moth balls in two stages. Swabbed and flowed well. Killed well, pulled packer, reran tubing and rods, started pumping.

PREVIOUS PRODUCTION: 18 BOPD, 2 MCFOPD, 690 BWP

PRESENT PRODUCTION: 108 BOPD, 86 MCFOPD, 1 BWP

18. I hereby certify that the foregoing is true and correct

SIGNED **C. M. Boles**

TITLE

**District Superintendent**

DATE

**12-8-66**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

PHILLIPS PETROLEUM COMPANY  
P. O. Drawer 1150  
Cortez, Colorado 81321

December 31, 1966

In re: Ratherford Unit Monthly Operating Report  
November 1966

Page No. 2

IV. WORKOVERS

Ratherford Unit 4-14 (Squeeze and acidize)

On November 13, 1966 set retrievematic packer at 5279'. Squeezed all perforations with 110 sacks cement. Pulled tubing and packer, reran tubing with bit, drilled out cement from 5279' to 5435'. Pulled tubing and bit. Reperforated Desert Creek Zone I 5384-88' and 5411-18'. Ran tubing with packer, set at 5279'. Acidized Desert Creek Zone I through 2½" bare tubing and packer with 10,000 gallons 28% acid in two stages separated by 500 gallons oil with 1000# moth balls. Swabbed well, pulled tubing and packer, reran tubing and rods and started well pumping November 19, 1966. Daily production was 33 BO, and 513 BW before the treatment, and 33 BO and 480 BW 15 days following the treatment. As it is apparent Zone II squeeze was not successful, supplemental funds have been requested to attempt another squeeze of Zone II.

Ratherford Unit 14-33 (Plug back and acidize)

On November 2, 1966 pulled rods and tubing, ran wireline to 5581', dumped 16 gallons Calseal, plugged back to 5571' PBTD. Ran tubing with retrievematic packer, set at 5433'. Acidized Desert Creek Zone I, open hole, through 2½" bare tubing and packer with 10,000 gallons 28% acid in two stages separated by 500 gallons oil with 1500# moth balls. Pulled tubing with packer, reran tubing and rods. Well would not pump. Pulled rods and tubing, ran sand pump, could not pump out sand. Ran drilling equipment, cleaned out from 5566' to 5571' PBTD using reverse circulation. Pulled drilling equipment, ran tubing and rods, started pumping November 9, 1966. Daily production before the treatment was 4 BO and 0 BW, and twelve days following the treatment, production was 2 BO and 26 BW (load water). Well was shut down in December.

Ratherford Unit 21-34 (Plug back and acidize)

On November 21, 1966 pulled rods and tubing, ran tubing with cement retainer and set at 5483'. Found no communications between Zone I and II. Squeezed Zone II perforations below retainer with 135 sacks cement. Pulled tubing, reran tubing with retrievematic packer and set at 5381'. Acidized Zone I through 2½" bare tubing and packer with 10,000 gallons 28% acid in two stages separated by 500 gallons oil with 1500# moth balls.

PHILLIPS PETROLEUM COMPANY  
P. O. Drawer 1150  
Cortez, Colorado 81321

December 31, 1966

In re: Ratherford Unit Monthly Operating Report  
November 1966

Page No. 3

Swabbed well, pulled tubing with packer, reran tubing and rods and started well pumping on November 25, 1966. Daily production was 18 BO and 690 BW before the treatment, and nine days following the treatment, production was 108 BO and 1 BW.

Ratherford Unit 16W43 (Acid Job)

On October 22, 1966 pulled cement lined tubing, reran 2½" tubing with retrievematic packer and set at 5469'. Unable to acidize due to high pressure injection system being down. On November 16 acidized Desert Creek Zone I through 2½" bare tubing and packer with 15,000 gallons 28% acid in three stages, each stage separated by 1000 gallons salt plug mixed 3.4#/gallon. Hooked back up for injection. Daily injection rate was 118 BW at 2225# before the treatment and six days following the treatment, the injection rate was 210 BW at 2400#.

Ratherford Unit 17W21 (Acid Job)

On November 21, 1966 pulled cement lined tubing, ran 2½" tubing and retrievematic packer, set at 5480'. Acidized Desert Creek Zone II through 2½" bare tubing and packer with 5000 gallons 15% acid in two stages separated by 1000 gallons salt plug mixed 3#/gallon. Hooked back up for injection. On November 30, 1966 pulled 2½" tubing with packer, reran 2½" cement lined tubing, resumed injection. Daily injection rate was 593 BW at 535# before the treatment, and nine days following the treatment, the injection rate was 3500 BW on vacuum.

Ratherford Unit 29W21 (Acid Job)

On November 4, 1966 acidized Desert Creek Zone II perforations through 2½" bare tubing and packer with 5000 gallons 15% acid in two stages separated by 1000 gallons salt plug mixed 3#/gallon. Resumed injection. Daily injection rate was 518 BW at 445# before the treatment and 4 days following the treatment, the injection rate was 3456 BW on vacuum.

Respectfully submitted,  
PHILLIPS PETROLEUM COMPANY

*C M Boles*  
C. M. Boles  
District Superintendent

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |  | 6. LEASE DESIGNATION AND SERIAL NO.<br>96-004192 ✓                  |
| 2. NAME OF OPERATOR<br>Phillips Oil Company   |  | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Navajo                      |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2920, Casper, WY 82602  |  | 8. UNIT AGREEMENT NAME<br>Ratherford Unit ✓                         |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>See Attached |  | 9. FARM OR LEASE NAME   |
| 14. PERMIT NO.<br>See Attached  |  | 10. WELL NO.  |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)  |  | 11. FIELD AND POOL, OR WILDCAT<br>N/A                               |
|   |  | 12. SEC., T., R., M., OR BLK. AND<br>SECTRY OR AREA<br>See Attached |
|   |  | 13. COUNTY OR PARISH<br>San Juan                                    |
|   |  | 14. STATE<br>Utah   |

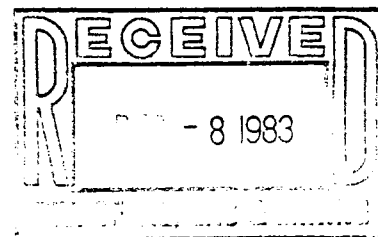
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |                          | SUBSEQUENT REPORT OF: |                          |
|-------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF     | <input type="checkbox"/> | WATER SHUT-OFF        | <input type="checkbox"/> |
| FRACUTURE TREAT         | <input type="checkbox"/> | REPAIRING WELL        | <input type="checkbox"/> |
| SHOOT OR ACIDIZE        | <input type="checkbox"/> | ALTERING CASING       | <input type="checkbox"/> |
| REPAIR WELL             | <input type="checkbox"/> | ABANDONMENT*          | <input type="checkbox"/> |
| (Other)                 | <input type="checkbox"/> | (Other)               | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.



Org. &amp; 3-BLM

1-The Navajo Nation  
1-Mary Wiley Black  
1-Lawrence E. Brock  
1-Chevron USA  
1-Ralph Faxe1  
1-Royal Hogan  
1-W. O. Keller  
1-Dee Kelly Corp.

1-Robert Klabzuba  
1-Micheal J. Moncrief  
1-Richard B. Moncrief  
1-Lee W. Moncrief  
1-Mary H. Morgan  
1-W. A. Moncrief  
1-W. A. Moncrief, Jr.  
1-L. F. Peterson

1-Shell Oil Co.  
1-Southland Royalty Co.  
1-Superior Oil Co.  
1-Leroy Shave  
1-Texaco, Inc.  
1-Wade Wiley, Jr.  
1-Edwin W. Word, Jr.  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED A E Stuart TITLE Area Manager

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

WELL NO.WELL LOCATIONAPI NO.STATUS

|        |                        |              |      |
|--------|------------------------|--------------|------|
| E14-12 | SW NW Sec.14-T41S-R24E | 43-037-15998 | Act. |
| E14-13 | NW SW Sec.14-T41S-R24E | 43-037-15999 | SI   |
| 10-44  | SE SE Sec.10-T41S-R24E | 43-037-30451 | Act. |
| 15-12  | SW NW Sec.15-T41S-R24E | 43-037-15715 | Act. |
| 15-14  | SW SW Sec.15-T41S-R24E | 43-037-15716 | SI   |
| 15-22  | SE NW Sec.15-T41S-R24E | 43-037-30449 | Act. |
| 15-32  | SW NE Sec.15-T41S-R24E | 43-037-15717 | Act. |
| 15-33  | NW SE Sec.15-T41S-R24E | 43-037-15718 | SI   |
| 15-41  | NE NE Sec.15-T41S-R24E | 43-037-15719 | Act. |
| 15-42  | SE NE Sec.15-T41S-R24E | 43-037-3-448 | SI   |
| 16-12  | SW NW Sec.16-T41S-R24E | 43-037-15720 | Act. |
| 16-14  | SW SW Sec.16-T41S-R24E | 43-037-15721 | Act. |
| 16-32  | SW NE Sec.16-T41S-R24E | 43-037-15723 | Act. |
| 16-34  | SW SE Sec.16-T41S-R24E | 43-037-15724 | SI   |
| 16-41  | NE NE Sec.16-T41S-R24E | 43-037-15725 | Act. |
| 17-12  | SW NW Sec.17-T41S-R24E | 43-037-15726 | Act. |
| 17-14  | SW SW Sec.17-T41S-R24E | 43-037-15727 | Act. |
| 17-23  | NE SW Sec.17-T41S-R24E | 43-037-15728 | Act. |
| 17-32  | SW NE Sec.17-T41S-R24E | 43-037-15729 | Act. |
| 17-34  | SW SE Sec.17-T41S-R24E | 43-037-15730 | Act. |
| 17-41  | NE NE Sec.17-T41S-R24E | 43-037-15731 | Act. |
| 17-44  | SE SE Sec.17-T41S-R24E | 43-037-15732 | Act. |
| 18-11  | NW NW Sec.18-T41S-R24E | 43-037-15733 | SI   |
| 18-13  | NW SW Sec.18-T41S-R24E | 43-037-15734 | Act. |
| 18-14  | SW SW Sec.18-T41S-R24E | 43-037-15735 | Act. |
| 18-23  | NE SW Sec.18-T41S-R24E | 43-037-30244 | Act. |
| 18-32  | SW NE Sec.18-T41S-R24E | 43-037-15736 | Act. |
| 18-34  | SW SE Sec.18-T41S-R24E | 43-037-15737 | Act. |
| 19-12  | SW NW Sec.19-T41S-R24E | 43-037-15739 | Act. |
| 19-14  | SW SW Sec.19-T41S-R24E | 43-037-15740 | SI   |
| 19-32  | SW NE Sec.19-T41S-R24E | 43-037-15743 | Act. |
| 19-34  | SW SE Sec.19-T41S-R24E | 43-037-15744 | Act. |
| 20-12  | SW NW Sec.20-T41S-R24E | 43-037-15746 | Act. |
| 20-14  | SW SW Sec.20-T41S-R24E | 43-037-15747 | Act. |
| 20-32  | SW NE Sec.20-T41S-R24E | 43-037-15749 | Act. |
| 20-34  | SW SE Sec.20-T41S-R24E | 43-037-15750 | Act. |
| 21-12  | SW NW Sec.21-T41S-R24E | 43-037-15752 | Act. |
| 21-14  | SW SW Sec.21-T41S-R24E | 43-037-15753 | Act. |
| 21-23  | NE SW Sec.21-T41S-R24E | 43-037-13754 | Act. |
| 21-32  | SW NE Sec.21-T41S-R24E | 43-037-15755 | Act. |
| 21-33  | NW SE Sec.21-T41S-R24E | 43-037-30447 | SI   |
| 21-34  | SW SE Sec.21-T41S-R24E | 43-037-15756 | Act. |
| 22-12  | SW NW Sec.22-T41S-R24E | 43-037-15757 | SI   |
| 22-14  | SW SW Sec.22-T41S-R24E | 43-037-15758 | SI   |
| 24-42  | SE NE Sec.24-T41S-R24E | 43-037-15863 | Act. |
| 28-11  | NW NW Sec.28-T41S-R24E | 43-037-30446 | Act. |
| 28-12  | SW NW Sec.28-T41S-R24E | 43-037-15336 | Act. |
| 29-12  | SW NW Sec.29-T41S-R24E | 43-037-15337 | Act. |
| 29-32  | SW NE Sec.29-T41S-R24E | 43-037-15339 | Act. |



# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

RECEIVED  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

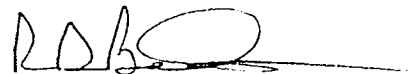
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

Page 1 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

P J KONKEL  
PHILLIPS PETROLEUM COMPANY  
5525 HWY 64 NBU 3004  
FARMINGTON NM 87401

RECEIVED

AUG 16 1993

ACCOUNT NUMBER: N0772

REPORT PERIOD (MONTH/YEAR):

6 / 93

DIVISION OF  
OIL, GAS & MININGAMENDED REPORT ☐ (Highlight Changes)

| Well Name  |        |            | Producing<br>Zone | Well<br>Status | Days<br>Oper | Production Volumes |          |            |
|------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location   |                   |                |              | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| #21-23     |        |            |                   |                |              |                    |          |            |
| 4303713754 | 06280  | 41S 24E 21 | DSCR              | POW            | 29           | 1374               | 883      | 58         |
| #3-44      |        |            |                   |                |              |                    |          |            |
| 4303715031 | 06280  | 41S 24E 3  | DSCR              | POW            | 30           | 111                | 94       | 2905       |
| #3-14      |        |            |                   |                |              |                    |          |            |
| 4303715124 | 06280  | 41S 24E 3  | DSCR              | POW            | 30           | 67                 | 23       | 302        |
| #9-12      |        |            |                   |                |              |                    |          |            |
| 4303715126 | 06280  | 41S 24E 9  | DSCR              | POW            | 30           | 112                | 654      | 17363      |
| #9-14      |        |            |                   |                |              |                    |          |            |
| 4303715127 | 06280  | 41S 24E 9  | DSCR              | POW            | 30           | 201                | 315      | 423        |
| #28-12     |        |            |                   |                |              |                    |          |            |
| 4303715336 | 06280  | 41S 24E 28 | PRDX              | POW            | 29           | 112                | 47       | 2428       |
| #29-12     |        |            |                   |                |              |                    |          |            |
| 4303715337 | 06280  | 41S 24E 29 | PRDX              | POW            | 29           | 56                 | 0        | 672        |
| #29-32     |        |            |                   |                |              |                    |          |            |
| 4303715339 | 06280  | 41S 24E 29 | DSCR              | POW            | 29           | 1402               | 287      | 2224       |
| #29-34     |        |            |                   |                |              |                    |          |            |
| 4303715340 | 06280  | 41S 24E 29 | DSCR              | POW            | 29           | 757                | 48       | 0          |
| #30-32     |        |            |                   |                |              |                    |          |            |
| 4303715342 | 06280  | 41S 24E 30 | DSCR              | POW            | 29           | 588                | 1049     | 3744       |
| #3-12      |        |            |                   |                |              |                    |          |            |
| 4303715620 | 06280  | 41S 24E 3  | DSCR              | POW            | 30           | 268                | 11       | 363        |
| #9-34      |        |            |                   |                |              |                    |          |            |
| 4303715711 | 06280  | 41S 24E 9  | DSCR              | POW            | 30           | 45                 | 46       | 9800       |
| #10-12     |        |            |                   |                |              |                    |          |            |
| 4303715712 | 06280  | 41S 24E 10 | DSCR              | POW            | 30           | 45                 | 23       | 1088       |
| TOTALS     |        |            |                   |                |              | 5138               | 3480     | 41370      |

COMMENTS: Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the  
Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box  
633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 8/11/93

Name and Signature: PAT KONKEL

Pat Konkell

Telephone Number: 505 599-3452

STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGPage 1 of 1

## MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

*L. B. Sheffield*  
~~BRIAN BERRY~~  
~~M. E. P. N. A. MOBIL~~  
~~POB 219031 1807A RENTWY~~ *P.O. DRAWER G*  
 DALLAS TX 75221-9031 *CORTEZ, Co. 81321*

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 7 / 93AMENDED REPORT ☐ (Highlight Changes)*\*931006 updated.  
for*

| ENTITY<br>NUMBER | PRODUCT | GRAVITY | BEGINNING<br>INVENTORY | VOLUME<br>PRODUCED | DISPOSITIONS |              |               |       | ENDING<br>INVENTORY |
|------------------|---------|---------|------------------------|--------------------|--------------|--------------|---------------|-------|---------------------|
|                  |         | BTU     |                        |                    | TRANSPORTED  | USED ON SITE | FLARED/VENTED | OTHER |                     |
| 05980            | OIL     |         |                        | 177609             | 177609       | 0            |               |       |                     |
|                  | GAS     |         |                        | 72101              | 66216        | 5885         |               |       |                     |
| 11174            | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
|                  | OIL     |         |                        |                    |              |              |               |       |                     |
|                  | GAS     |         |                        |                    |              |              |               |       |                     |
| TOTALS           |         |         |                        | 249710             | 243825       | 5885         |               |       |                     |

RECEIVED

SEP 13 1993

DIVISION OF  
OIL, GAS & MINING

COMMENTS:

*PLEASE NOTE ADDRESS change. Robin ~~ASU~~ PRODUCTION Reports  
 will be compiled and sent from the Cortez, Co. office  
 IN THE FUTURE.*

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 9/5/93

Name and Signature:

*L. B. Sheffield*

Telephone Number:

*303.565.2212*  
*244.658.2528*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.<br/>Use "APPLICATION FOR PERMIT—" for such proposals.)</small> |  | 5. LEASE DESIGNATION & SERIAL NO.<br><br>6. IF INDIAN ALLOTTEE OR TRIBE NAME<br>NAVAJO TRIBAL<br><br>7. UNIT AGREEMENT NAME<br>RATHERFORD UNIT<br><br>8. FARM OR LEASE NAME<br><br>9. WELL NO. |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>2. NAME OF OPERATOR<br>MOBIL OIL CORPORATION<br>3. ADDRESS OF OPERATOR<br>P. O. BOX 633 MIDLAND, TX 79702   |  | 10. FIELD AND POOL, OR WILDCAT<br>GREATER ANETH<br><br>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>At proposed prod. zone   |  | 12. COUNTY<br>SAN JUAN<br><br>13. STATE<br>UTAH  |
| 14. API NO.  |  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON <input type="checkbox"/>              | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>CHANGE OF OPERATOR</u> <input type="checkbox"/>  |  |
| (Other) <input type="checkbox"/>             |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |
| APPROX. DATE WORK WILL START _____           |   | DATE OF COMPLETION _____  |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

AS OF JULY1, 1993, MOBIL OIL CORPORATION IS THE OPERATOR OF THE RATHERFORD UNIT.  
ATTACHED ARE THE INDIVIDUAL WELLS.

18. I hereby certify that the foregoing is true and correct.

|   |  |                    |
|---|--|--------------------|
| SIGNED <u>Shirley Todd</u>                                  | TITLE <u>ENV. &amp; REG TECHNICIAN</u> | DATE <u>9-8-93</u> |
| <small>(This space for Federal or State office use)</small> |  |                    |
| APPROVED BY _____   | TITLE _____                            | DATE _____         |
| CONDITIONS OF APPROVAL, IF ANY:                             |  |                    |

See Instructions On Reverse Side

Sept 29, 1993

TO: Lisha Cordova - Utah Mining  
Oil & Gas

FROM: Janice Easley  
BLM Farmington, NM  
505 599-6355

Here is copy of Rutherford Unit  
Successor Operator.

4 pages including this one.

*file ratherford Unit (GC)*

RECEIVED  
BLM

JUL 27 AM 11:44

Navajo Area Office  
P. O. Box 1060  
Gallup, New Mexico 87305-1060

GTO FARMINGTON, NM

ARES/543

JUL 26 1993

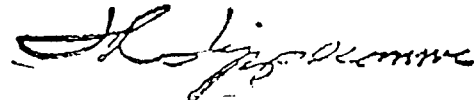
Mr. G. D. Cox  
Mobil Exploration and  
Producing North America, Inc.  
P. O. Box 633  
Midland, Texas 79702

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Ratherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,



ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.  
TNN, Director, Minerals Department w/enc.

|           |   |
|-----------|---|
| MINERALS  | 1 |
| BLM       | 3 |
| ACTING    | 2 |
| DATE      |   |
| ALL SUPV. |   |
| FILE      |   |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

DESIGNATION OF OPERATOR

RECEIVED  
BLM

JUL 27 1993

070 FARMINGTON, NM

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Ratherford Unit,

AREA OFFICE: Window Rock, Arizona

LEASE NO: Attached hereto as Exhibit "A"

and, pursuant to the terms of the Ratherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Ratherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702

Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Ratherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Ratherford Unit.

Phillips Petroleum Company

June 17, 1993

By: M. B. [Signature]  
Attorney-in-Fact

Mobil Exploration and Producing  
North America Inc.

June 11, 1993

By: B. D. Martiny  
Attorney-in-Fact B.D. MARTINY

[Signature]  
APPROVED BY

ACTING AREA DIRECTOR  
TITLE

7/9/93  
DATE

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

## EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

## EXHIBIT "C"

Revised as of September 29, 1992  
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

| <u>Tract<br/>Number</u> | <u>Description of Land</u>  | <u>Serial Number<br/>and Effective<br/>Date of Lease</u> | <u>Tract<br/>Percentage<br/>Participation</u> |
|-------------------------|---|--|---|
| 1                       | S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11,<br>and all of Sec. 12, T-41-S, R-23-E, S.L.M.,<br>San Juan County, Utah   | 14-20-603-246-A<br>Oct. 5, 1953                          | 11.0652565                                    |
| 2                       | SE/4 and W/2 SW/4 Sec. 5, the irregular<br>SW/4 Sec. 6, and all of Sec. 7 and 8,<br>T-41-S, R-24-E, San Juan County, Utah                                 | 14-20-603-368<br>Oct. 26, 1953                           | 14.4159942                                    |
| 3                       | SW/4 of Sec. 4, T-41-S, R-24-E,<br>San Juan County, Utah  | 14-20-603-5446<br>Sept. 1, 1959                          | .5763826                                      |
| 4                       | SE/4 Sec. 4, and NE/4 Sec. 9,<br>T-41-S, R-24-E, San Juan County, Utah  | 14-20-603-4035<br>March 3, 1958                          | 1.2587779                                     |
| 5                       | SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M.,<br>San Juan County, Utah  | 14-20-603-5445<br>Sept. 3, 1959                          | .4667669                                      |
| 6                       | NW/4 of Sec. 9, T-41-S, R-24-E, S.L.M.,<br>San Juan County, Utah  | 14-20-603-5045<br>Feb. 4, 1959                           | 1.0187043                                     |
| 7                       | NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4<br>Sec. 9, T-41-S, R-24-E,<br>San Juan County, Utah  | 14-20-603-4043<br>Feb. 18, 1958                          | 3.5097575                                     |
| 8                       | SW/4 Sec. 9, T-41-S, R-24-E, S.L.M.,<br>San Juan County, Utah   | 14-20-603-5046<br>Feb. 4, 1959                           | 1.1141679                                     |
| 9                       | SE/4 Sec. 10 and S/2 SW/4 Sec. 11<br>T-41-S, R-24-E, San Juan County, Utah  | 14-20-603-4037<br>Feb. 14, 1958                          | 2.6186804                                     |
| 10                      | All of Sec. 13, E/2 Sec. 14, and E/2 SE/4<br>and N/2 Sec. 24, T-41-S, R-23-E, S.L.M.,<br>San Juan County, Utah  | 14-20-603-247-A<br>Oct. 5, 1953                          | 10.3108861                                    |
| 11                      | Sections 17, 18, 19 and 20,<br>T-41-S, R-24-E, San Juan County Utah   | 14-20-603-353<br>Oct. 27, 1953                           | 27.3389265                                    |
| 12                      | Sections 15, 16, 21, and NW/4, and W/2 SW/4<br>Sec. 22, T-41-S, R-24-E,<br>San Juan County, Utah  | 14-20-603-355<br>Oct. 27, 1953                           | 14.2819339                                    |
| 13                      | W/2 Section 14, T-41-S, R-24-E,<br>San Juan County, Utah  | 14-20-603-370<br>Oct. 26, 1953                           | 1.8500847                                     |
| 14                      | N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and<br>E/2 SE/4 and E/2 W/2 irregular Sec. 30, and<br>E/2 NE/4 Sec. 32, T-41-S, R-24-E,<br>San Juan County, Utah | 14-20-603-407<br>Dec. 10, 1953                           | 6.9924969                                     |
| 15                      | NW/4 Sec. 28, T-41-S, R24-E<br>San Juan County, Utah  | 14-20-603-409<br>Dec. 10, 1953                           | .9416393                                      |
| 16                      | SE/4 Sec. 3, T-41-S, R-24-E<br>San Juan County, Utah  | 14-20-0603-6504<br>July 11, 1961                         | .5750254                                      |
| 17                      | NE/4 Sec. 3, T-41-S, R-24-E<br>San Juan County, Utah  | 14-20-0603-6505<br>July 11, 1961                         | .5449292                                      |
| 18                      | NW/4 Sec. 3, T-41-S, R-24-E<br>San Juan County, Utah  | 14-20-0603-6506<br>July 11, 1961                         | .5482788                                      |
| 19                      | NE/4 Sec. 4, T-41-S, R24-E<br>San Juan County, Utah   | 14-20-0603-7171<br>June 11, 1962                         | .4720628                                      |
| 20                      | E/2 NW/4 Sec. 4, T-41-S, R-24-E<br>San Juan County, Utah  | 14-20-0603-7172<br>June 11, 1962                         | .0992482                                      |



## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_  
 (Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
 (API No.) \_\_\_\_\_

☐ Suspense  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ Other  
 OPERATOR CHANGE  
 \_\_\_\_\_  
 \_\_\_\_\_

1. Date of Phone Call: 10-6-93 : Time: 9:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)  
 Talked to:

Name GLEN COX (Initiated Call ☐ - Phone No. (915 ) 688-2114  
 of (Company/Organization) MOBIL

3. Topic of Conversation: OPERATOR CHANGE FROM PHILLIPS TO MOBIL "RATHERFORD UNIT".  
(NEED TO CONFIRM HOW OPERATOR WANTS THE WELLS SET UP - MEPNA AS PER BIA APPROVAL  
OR MOBIL OIL CORPORATION AS PER SUNDRY DATED 9-8-93?)

4. Highlights of Conversation: \_\_\_\_\_

MR. COX CONFIRMED THAT THE WELLS SHOULD BE SET UNDER ACCOUNT N7370/MEPNA AS  
PER BIA APPROVAL, ALSO CONFIRMED THAT PRODUCTION & DISPOSITION REPORTS WILL NOW  
BE HANDLED OUT OF THEIR CORTEZ OFFICE RATHER THAN DALLAS.

MEPNA-

PO DRAWER G

CORTEZ, CO 81321

(303) 565-2212

\*ADDRESS CHANGE AFFECTS ALL WELLS CURRENTLY OPERATED BY MEPNA, CURRENTLY  
REPORTED OUT OF DALLAS (MCELMO CREEK).

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

|   |           |
|---|-----------|
| 1 | VLC/47-93 |
| 2 | DTG/58-93 |
| 3 | VLC       |
| 4 | RJF       |
| 5 | DP        |
| 6 | PL        |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator) M E P N A  
 (address) PO DRAWER G  
CORTEZ, CO 81321  
GLEN COX (915)688-2114  
 phone (303) 565-2212  
 account no. N7370

FROM (former operator) PHILLIPS PETROLEUM COMPANY  
 (address) 5525 HWY 64 NBU 3004  
FARMINGTON, NM 87401  
PAT KONKEL  
 phone (505) 599-3452  
 account no. N0772(A)

Well(s) (attach additional page if needed):

**\*RATHERFORD UNIT (NAVAJO)**

|                               |                          |               |           |           |           |                   |
|-------------------------------|--------------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>43-037-15756</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____               | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-20-93) (6/93 Prod. Rpt. 8-16-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-31-93) (Rec'd 9-14-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 6. Cardex file has been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 7. Well file labels have been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-6-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DC's 4-10-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: 11/17 1993.

## FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

931006 BIA/Bfm Approved 7-9-93.

|          |               |                |                        |                              |
|----------|---------------|----------------|------------------------|------------------------------|
| ✓ 19W-21 | 43-037-15741  | 14-20-603-353  | SEC. 19, T41S, R24E    | NE/NW 660' FNL 1860' FWL     |
| ✓ 19-22  | 43-037-31046  | 14-20-603-353  | SEC. 19, T41S, R24E    | SE/NW 1840' FNL; 1980' FWL   |
| ✓ 19W-23 | 43-037-15742  | 14-20-603-353  | SEC. 19, T41S, R24E    | NE/SW 2080' FSL; 1860' FWL   |
| ✓ 19-31  | 43-037-31047  | 14-20-603-353  | SEC. 19, T41S, R24E    | NW/NE 510' FNL; 1980' FEL    |
| ✓ 19-32  | 43-037-15743  | 14-20-603-353  | SEC. 19, T41S, R24E    | SW/NE 1980' FNL; 1980' FEL   |
| ✓ 19-33  | 43-037-31048  | 14-20-603-353  | SEC. 19, T41S, R24E    | NW/SE 1980' FSL; 1980' FEL   |
| ✓ 19-34  | 43-037-15744  | 14-20-603-353  | SEC. 19, T41S, R24E    | SW/SE 660' FSL; 1980' FEL    |
| ✓ 19W-41 | 43-037-15745  | 14-20-603-353  | SEC. 19, T41S, R24E    | NE/NE 660' FNL; 660' FEL     |
| ✓ 19-42  | 43-037-30916  | 14-20-603-353  | SEC. 19, T41S, R24E    | SE/NE 1880' FNL, 660' FEL    |
| ✓ 19W-43 | 43-037-16420  | 14-20-603-353  | SEC. 19, T41S, R24E    | NE/SE 1980' FSL; 760' FEL    |
| ✓ 19-44  | 43-037-31081  | 14-20-603-353  | SEC. 19, T41S, R24E    | SE/SE 660' FSL; 660' FEL     |
| ✓ 19-97  | 43-037-31596  | 14-20-603-353  | SEC. 19, T41S, R24E    | 2562' FNL, 30' FEL           |
| ✓ 20-11  | 43-037-31049  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/NW 500' FNL; 660' FWL     |
| ✓ 20-12  | 43-037-15746  | 14-20-603-353  | SEC. 20, T41S, R24E    | 1980' FNL, 660' FWL          |
| ✓ 20-13  | 43-037-30917  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/SW 2140' FSL, 500' FWL    |
| ✓ 20-14  | 43-037-15747  | 14-20-603-353  | SEC. 20, T41S, R24E    | 660' FSL; 660' FWL           |
| ✓ 20W-21 | 43-037-16423  | 14-20-603-353  | SEC. 20, T41S, R24E    | 660' FNL; 1880' FWL          |
| ✓ 20-22  | 43-037-30930  | 14-20-603-353  | SEC. 20, T41S, R24E    | SE/NW 2020' FNL; 2090' FWL   |
| ✓ 20W-23 | 43-037-15748  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/SW 2080; 2120' FWL        |
| ✓ 20-24  | 43-037-30918  | 14-20-603-353  | SEC. 20, T41S, R24E    | SE/SW 820' FSL; 1820' FWL    |
| ✓ 20-31  | 43-037-31050  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/NE 660' FNL; 1880' FEL    |
| ✓ 20-32  | 43-037-15749  | 14-20-603-353  | SEC. 20, T41S, R24E    | SW/NE 1980' FNL, 1980' FEL   |
| ✓ 20-33  | 43-037-30931  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/SE 1910' FSL; 2140' FEL   |
| ✓ 20-34  | 43-037-15750  | 14-20-603-353  | SEC. 20, T41S, R24E    | 660' FSL; 1850' FEL          |
| ✓ 20W-41 | 43-037-15751  | 14-20-603-353  | SEC. 20, T41S, R24E    | NE/NE 660' FNL; 660' FEL     |
| ✓ 20-42  | 43-037-31051  | 14-20-603-353  | SEC. 20, T41S, R24E    | SE/NE 1980' FNL; 660' FEL    |
| ✓ 20W-43 | 43-037-16424  | 14-20-603-353  | SEC. 20, T41S, R24E    | 2070' FSL; 810' FEL          |
| ✓ 20-44  | 43-037-30915  | 14-20-603-353  | SEC. 20, T41S, R24E    | SE/SE 620' FSL; 760' FEL     |
| ✓ 20-66  | 43-037-31592  | 14-20-603-353  | SEC. 20, T41S, R24E    | SW/NW 1221' FWL; 1369' FNL   |
| ✓ 21-11  | 43-037-31052  | 14-20-603-355  | SEC. 21, T41S, R24E    | NW/NW 660' FNL; 660' FWL     |
| ✓ 21-12  | 43-037-15752  | 14-20-603-355  | SEC. 21, T41S, R24E    | 2080' FNL; 660' FWL          |
| ✓ 21-13  | 43-037-30921  | 14-20-603-355  | SEC. 21, T41S, R24E    | NW/SW 2030' FSL; 515' FWL    |
| ✓ 21-14  | 43-037-15753  | 14-20-603-355  | SEC. 21, T41S, R24E    | SW/SW 660' FSL; 460' FWL     |
| ✓ 21W-21 | 43-037-16425  | 14-20-603-355  | SEC. 21, T41S, R24E    | NE/NW 660' FNL; 2030' FWL    |
| ✓ 21-32  | 43-037-15755  | 14-20-603-355  | SEC. 21, T41S, R24E    | SW/NE 1880' FNL; 1980' FEL   |
| ✓ 21-33  | NA            | 14-20-603-355  | SEC. 21, T41S, R24E    | 2000' FSL; 1860' FEL         |
| ✓ 21-34  | 43-037-15756  | 14-20-603-355  | SEC. 21, T41S, R24E    | SW/SE 660' FSL; 1980' FEL    |
| ✓ 21W-41 | 43-037-16426  | 14-20-603-355  | SEC. 21, T41S, R24E    | 660' FNL; 810' FEL           |
| ✓ 21W-43 | 43-037-16427  | 14-20-603-355  | SEC. 21, T41S, R24E    | NE/NE 1980' FSL; 660' FEL    |
| ✓ 24-11  | 43-037-15861  | 14-20-603-247A | SEC. 24, T41S, R24E    | 510' FNL; 810' FWL           |
| ✓ 24W-21 | 43-037-16429  | 14-20-603-247  | SEC. 24, T41S, R24E    | 4695' FSL; 3300' FEL         |
| ✓ 24W-43 | 43-037-16430  | 14-20-603-247  | SEC. 24, T41S, R24E    | 2080' FSL; 660' FEL          |
| ✓ 24-31W | 43-037-15862  | 14-20-603-247A | SEC. 24, T41S, R24E    | NW/NE 560' FNL; 1830' FEL    |
| ✓ 24-32  | 43-037-31593  | 14-20-603-247A | SEC. 24, T41S, R24E    | SW/NE 2121' FNL; 1846' FEL   |
| ✓ 24-41  | 43-037-31132  | 14-20-603-247A | SEC. 24, T41S, R24E    | NE/NE 660' FNL; 710' FEL     |
| ✓ 24W-42 | 43-037-15863  | 14-20-603-247A | SEC. 24, T41S, R24E    | 660' FSL; 1980' FNL          |
| ✓ 28-11  | 43-037-30446  | 14-20-603-409  | SEC. 28, T41S, R24E    | NW/NW 520' FNL; 620' FWL     |
| ✓ 28-12  | 43-037-15336  | 14-20-603-409B | SEC. 28, T41S, R24E    | SW/SE/NW 2121' FNL; 623' FWL |
| ✓ 29-11  | 43-037-31053  | 14-20-603-407  | SEC. 29, T41S, R24E    | NW/NW 770' FNL; 585' FWL     |
| ✓ 29W-21 | 43-037-16432  | 14-20-603-407  | SEC. 29, T41S, R24E    | NE/NW 667' FNL; 2122' FWL    |
| ✓ 29-22  | 43-037-31082  | 14-20-603-407  | SEC. 29, T41S, R24E    | SE/NW 2130' FNL; 1370' FWL   |
| ✓ 29W-23 | 43-037-15338  | 14-20-603-407  | SEC. 29, T41S, R24E    | NE/SW 1846' FSL; 1832' FWL   |
| ✓ 29-31  | 43-037-30914  | 14-20-603-407  | SEC. 29, T41S, R24E    | NW/NE 700' FNL; 2140' FEL    |
| ✓ 29-32  | 43-037-15339  | 14-20-603-407  | SEC. 29, T41S, R24E    | 1951' FNL; 1755' FEL         |
| ✓ 29-33  | 43-037-30932  | 14-20-603-407  | SEC. 29, T41S, R24E    | NW/SE 1860' FSL; 1820' FEL   |
| ✓ 29-34  | 43-037-15340  | 14-20-603-407  | SEC. 29, T41S, R24E    | 817' FSL; 2096' FEL          |
| ✓ 29W-41 | 43-037-16433  | 14-20-603-407  | SEC. 29, T41S, R24E    | 557' FNL; 591' FEL           |
| ✓ 29W-42 | 43-037-30937  | 14-20-603-407  | SEC. 29, T41S, R24E    | SE/NE 1850' FNL; 660' FEL    |
| ✓ 29W-43 | 43-037-16434  | 14-20-603-407  | SEC. 29, T41S, R24E    | NE/SE 1980' FSL; 660' FEL    |
| ✓ 30-21W | 43-037-16435  | 14-20-603-407  | SEC. 30, T41S, R24E    | 660' FNL; 1920' FWL          |
| ✓ 30-32  | 43-037-15342  | 14-20-603-407  | SEC. 30, T41S, R24E    | SW/NE 1975' FNL; 2010' FEL   |
| ✓ 30W-41 | 43-037-15343  | 14-20-603-407  | SEC. 30, T41S, R24E    | NE/NE 660' FNL; 660' FEL     |
| ✓ 3-34   | NA 4303715711 | NA 14206034043 | NA SEC. 12, T41S, R24E | NA SW/SE 660' FSL 1980' FEL  |
| ✓ 12-43  | 43-307-31202  | 14-20-603-246  | SEC. 12, T41S, R23E    | 2100' FSL; 660' FEL          |
| ✓ 12W31  | 43-037-15847  | 14-20-603-246  | SEC. 12, T41S, R23E    | 661' FNL; 1981' FEL          |
| ✓ 13W24  | 43-037-15853  | 14-20-603-247  | SEC. 13, T41S, R23E    | SE/SW 660' FSL; 3300' FEL    |
| ✓ 15W23  | 43-037-16412  | 14-20-603-355  | SEC. 15, T41S, R24E    | 2140' FSL; 1820' FWL         |
| ✓ 17-24  | 43-037-31044  | 14-20-603-353  | SEC. 17, T41S, R24E    | SE/SW 720' FSL; 1980' FWL    |
| ✓ 18-13  | 43-037-15734  | 14-20-603-353  | SEC. 18, T41S, R24E    | NW/NW 1980' FSL; 500' FWL    |
| ✓ 18W32  | 43-037-15736  | 14-20-603-353  | SEC. 18, T41S, R24E    | SW/NE 2140' FNL; 1830' FEL   |
| ✓ 20-68  | 43-037-31591  | 14-20-603-353  | SEC. 20, T41S, R24E    | NW/SW 1276' FWL; 1615' FSL   |
| ✓ 21-23  | 43-037-13754  | 14-20-603-355  | SEC. 21, T41S, R24E    | NE/SW 1740' FSL 1740' FWL    |
| ✓ 28W21  | 43-037-16431  | 14-20-603-409  | SEC. 29, T41S, R24E    | 660' FNL; 2022' FWL          |

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:
  
  
C/O MOBIL OIL CORP
M E P N A
PO DRAWER G
CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370
  
REPORT PERIOD (MONTH/YEAR): 6 / 95
  
AMENDED REPORT ☐ (Highlight Changes)

| Well Name                        |        |            | Producing Zone | Well Status | Days Oper | Production Volumes |          |            |
|----------------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number                       | Entity | Location   |                |             |           | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| #18-13                           |        |            |                |             |           |                    |          |            |
| 4303715734                       | 06280  | 41S 24E 18 | PRDX           |             |           |                    |          |            |
| #19-12                           |        |            |                |             |           |                    |          |            |
| 4303715739                       | 06280  | 41S 24E 19 | PRDX           |             |           |                    |          |            |
| #19-14                           |        |            |                |             |           |                    |          |            |
| 4303715740                       | 06280  | 41S 24E 19 | DSCR           |             |           |                    |          |            |
| RATHERFORD UNIT 19-32 (RE-ENTRY) |        |            |                |             |           |                    |          |            |
| 4303715743                       | 06280  | 41S 24E 19 | DSCR           |             |           |                    |          |            |
| RATHERFORD UNIT 19-34 (RE-ENTRY) |        |            |                |             |           |                    |          |            |
| 4303715744                       | 06280  | 41S 24E 19 | DSCR           |             |           |                    |          |            |
| RATHERFORD 20-12 (RE-ENTRY)      |        |            |                |             |           |                    |          |            |
| 4303715746                       | 06280  | 41S 24E 20 | DSCR           |             |           |                    |          |            |
| RATHERFORD UNIT 20-14 (RE-ENTRY) |        |            |                |             |           |                    |          |            |
| 4303715747                       | 06280  | 41S 24E 20 | DSCR           |             |           |                    |          |            |
| RATHERFORD UNIT 20-32 (RE-ENTRY) |        |            |                |             |           |                    |          |            |
| 4303715749                       | 06280  | 41S 24E 20 | DSCR           |             |           |                    |          |            |
| RATHERFORD 20-34 (RE-ENTRY)      |        |            |                |             |           |                    |          |            |
| 4303715750                       | 06280  | 41S 24E 20 | DSCR           |             |           |                    |          |            |
| #21-12                           |        |            |                |             |           |                    |          |            |
| 4303715752                       | 06280  | 41S 24E 21 | DSCR           |             |           |                    |          |            |
| RATHERFORD UNIT 21-14 (RE-ENTRY) |        |            |                |             |           |                    |          |            |
| 4303715753                       | 06280  | 41S 24E 21 | DSCR           |             |           |                    |          |            |
| #21-32                           |        |            |                |             |           |                    |          |            |
| 4303715755                       | 06280  | 41S 24E 21 | DSCR           |             |           |                    |          |            |
| #21-34                           |        |            |                |             |           |                    |          |            |
| 4303715756                       | 06280  | 41S 24E 21 | DSCR           |             |           |                    |          |            |
| TOTALS                           |        |            |                |             |           |                    |          |            |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.
Date:
  
Name and Signature:
Telephone Number:

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec\_\_\_\_ Twp\_\_\_\_ Rng\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense**  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other**  
**OPER NM CHG** \_\_\_\_\_  
 \_\_\_\_\_

1. Date of Phone Call: 8-3-95 Time: \_\_\_\_\_

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)  
 Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. (\_\_\_\_)  
 of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: \_\_\_\_\_

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING  
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT  
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

\*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

|       |        |
|-------|--------|
| 1-LEC | 7-PL   |
| 2-LWP | 8-SJ   |
| 3-BTS | 9-FILE |
| 4-VLC |        |
| 5-RJF |        |
| 6-LWP |        |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**  
 (address) **C/O MOBIL OIL CORP**  
**PO DRAWER G**  
**CORTEZ CO 81321**  
 phone (303) **564-5212**  
 account no. **N7370**

FROM (former operator) **M E P N A**  
 (address) **C/O MOBIL OIL CORP**  
**PO DRAWER G**  
**CORTEZ CO 81321**  
 phone (303) **564-5212**  
 account no. **N7370**

Well(s) (attach additional page if needed):

|                                 |                       |               |           |           |           |                   |
|---------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>** SEE ATTACHED **</b> | API: <u>637-15756</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                     | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- lwp 6. Cardex file has been updated for each well listed above. 8-21-95
- wp 7. Well file labels have been updated for each well listed above. 9-28-95
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *\* No Fee Lease Wells at this time!*

- N/A Lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 6 1995.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

950803 UIC F5/Not necessary!



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Mobil Producing TX & NM Inc\*  
\*Mobil Exploration & Producing US Inc as agent for MPTM

3a. Address  
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)  
713-431-1022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See attached listing

5. Lease Serial No.  
See attached listing

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.  
Ratherford Unit

8. Well Name and No.  
See attached listing

9. API Well No.  
See attached listing

10. Field and Pool, or Exploratory Area  
Greater Aneth

11. County or Parish, State  
San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☒ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Power & Pipelines  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

\*Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc. plans to bury >36" deep water injection & carbon dioxide injection pipelines in same trench. Will install raptor proof  $\leq 25$  kv powerlines in same 20' (50' for Ratherford 15-42) wide pipeline corridor. Total length will be 1.45 miles. Pipe diameter will range from 2" to 8". Pipe will be coated, seamless welded steel. Maximum operating pressure will be ~3,200 psi. Test pressure will be ~4,250 psi. Test media source will be water and carbon dioxide respectively from Mobil's own system. All will discharge back into Mobil's system. Tribal approved archaeologist will supervise installation of avoidance fencing and monitor construction at TCP 15-3. All in unit. All Navajo Tribal Trust surface and minerals.

| Diameter | Pipe Specifications     |
|----------|-------------------------|
| 8"       | 0.438" W.T., API 5LX-60 |
| 6"       | 0.375" W.T., API 5LX-60 |
| 4"       | 0.337" W.T., API 5LX-42 |
| 3"       | 0.300" W.T., API 5LX-42 |
| 2"       | 0.218" W.T., API 5LX-42 |

RECEIVED

MAY 17 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Mark Del Pico

Title EHS Advisor

Signature

*Mark Del Pico*

Date

5-8-2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any statement or representation as to any matter within its jurisdiction.

COPY SENT TO OPERATOR  
Date: 5-22-00  
Initials: CJD

Federal Approval of this  
Action is Necessary

FOR RECORD ONLY

| WELL NAME       | WELL # | API NUMBER   | FEDERAL<br>STATE<br>LEASE | LOCATION                               |
|-----------------|--------|--------------|---------------------------|--|
| Ratherford Unit | 13-42  | 43-037-25857 | 14-20-603-247A            | 2139' FSL & 585' FEL Sec 13-T41S-R23E  |
| Ratherford Unit | 15-23  | 43-037-31768 | 14-20-603-355             | 2587' FSL & 2410' FWL Sec 15-T41S-R23E |
| Ratherford Unit | 15-41  | 43-037-15719 | 14-20-603-355             | 660' FNL & 660' FEL Sec 15-T41S-R23E   |
| Ratherford Unit | 15-42  | 43-037-30448 | 14-20-603-355             | 2020' FNL & 820' FEL Sec 15-T41S-R23E  |
| Ratherford Unit | 18-12  | 43-037-31768 | 14-20-603-353             | 1980' FNL & 560' FWL Sec 18-T41S-R23E  |
| Ratherford Unit | 21-34  | 43-037-15756 | 14-20-603-355             | 660' FSL & 1980' FEL Sec 21-T41S-R23E  |
|                 |        |              |                           |  |
|                 |        |              |                           |  |
|                 |        |              |                           |  |
|                 |        |              |                           |  |
|                 |        |              |                           |  |

24E

RECEIVED  
 NOV 17 2000  
 DIVISION OF  
 OIL, GAS AND MINING

**ExxonMobil Production Company**  
U.S. West  
P.O. Box 4358  
Houston, Texas 77210-4358

June 27, 2001

**ExxonMobil**  
*Production*

Mr. Jim Thompson  
State of Utah, Division of Oil, Gas and Mining  
1549 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to  
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

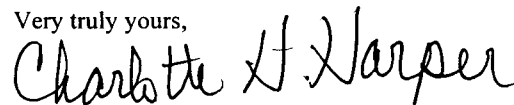
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper  
Permitting Supervisor

ExxonMobil Production Company  
a division of Exxon Mobil Corporation,  
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

STATE OF  
UTAH  
DIVISION OF  
OIL, GAS AND MINING



IN REPLY REFER TO:

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

NAVAJO REGION

P.O. Box 1060

Gallup, New Mexico 87305-1060

AUG 30 2001

RRES/543

## CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor  
Exxon Mobil Production Company  
U. S. West  
P. O. Box 4358  
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

DENNETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓  
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

|                   |            |
|-------------------|------------|
| MINERAL RESOURCES |            |
| ADM 1             | <i>DBM</i> |
| NATV AM MIN COORD |            |
| SOLID MIN TEAM    |            |
| PETRO MIN TEAM    | <i>2</i>   |
| O & G INDRCT TEAM |            |
| ALL TEAM LEADERS  |            |
| LAND RESOURCES    |            |
| ENVIRONMENT       |            |
| FILES             |            |

**ExxonMobil Production Company**  
U.S. West  
P.O. Box 4358  
Houston, Texas 77210-4358

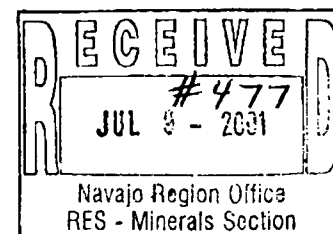
*PS 7/12/01*  
*SH*  
*543*  
*File*

June 27, 2001

**ExxonMobil**  
**Production**

Certified Mail  
Return Receipt Requested

Ms. Genni Denetsone  
United States Department of the Interior  
Bureau of Indian Affairs, Navajo Region  
Real Estate Services  
P. O. Box 1060  
Gallup, New Mexico 87305-1060  
Mail Code 543



Change of Name –  
Mobil Oil Corporation to  
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-. Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

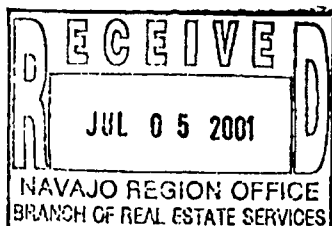
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

*Charlotte H. Harper*

Charlotte H. Harper  
Permitting Supervisor

Attachments



ExxonMobil Production Company  
a division of Exxon Mobil Corporation,  
acting for ExxonMobil Oil Corporation

*NOTE: Check forwarded to Ella Isaac*

Bureau of Indian Affairs  
Navajo Region Office  
Attn: RRES - Mineral and Mining Section  
P.O. Box 1060  
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

#### OFFICERS

|                |                    |  |
|----------------|--------------------|--|
| President      | <u>F.A. Risch</u>  | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u>       |
| Secretary      | <u>F.L. Reid</u>   | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure       | <u>B.A. Maher</u>  | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

#### DIRECTORS

|      |                       |  |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u>    | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u>  | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u>     | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u>     | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

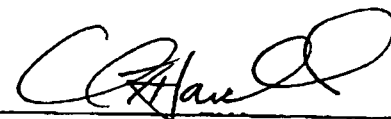
Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800, whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



  
Signature  
AGENT AND ATTORNEY IN FACT  
Title

SAL

**CERTIFICATION**

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

**CHANGE OF COMPANY NAME**

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

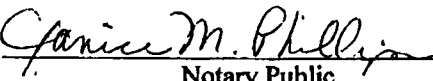
FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

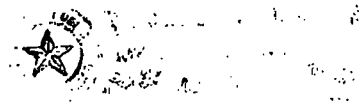
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

  
Assistant Secretary

COUNTY OF DALLAS )  
STATE OF TEXAS )  
UNITED STATES OF AMERICA )

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

  
Notary Public



**LISTING OF LEASES OF MOBIL OIL CORPORATION****Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01



**CHUBB GROUP OF INSURANCE COMPANIES**

One Chubb Center, Suite 1900, Houston, Texas 77027-3301  
Phone: (713) 297-4600 • Fax: (713) 297-4750

*NW Bond*

**FEDERAL INSURANCE COMPANY RIDER**  
to be attached to and form a part of

**BOND NO 8027 31 97**  
wherein

**Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is**  
named as Principal and

**FEDERAL INSURANCE COMPANY AS SURETY,**

**in favor of United States of America, Department of the Interior**  
**Bureau of Indian Affairs**

**in the amount of \$150,000.00**  
**bond date: 11/01/65**

**IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001**  
**the name of the Principal is changed**

**FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.**

**TO : ExxonMobil Oil Corporation**

**All other terms and conditions of this Bond are unchanged.**

**Signed, sealed and dated this 12<sup>th</sup> of June, 2001.**

**ExxonMobil Oil Corporation**

By: 

**FEDERAL INSURANCE COMPANY**

By:   
**Mary Pierson, Attorney-in-fact**

**Chubb  
Surety****POWER  
OF  
ATTORNEY****Federal Insurance Company  
Vigilant Insurance Company  
Pacific Indemnity Company****Attn.: Surety Department  
15 Mountain View Road  
Warren, NJ 07059**

Know All by These Presents, That **FEDERAL INSURANCE COMPANY**, an Indiana corporation, **VIGILANT INSURANCE COMPANY**, a New York corporation, and **PACIFIC INDEMNITY COMPANY**, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo**,  
**Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----**

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.  
 County of Somerset }

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and has thereto subscribed by authority of said Companies in the presence of the Notary Public.



Notary Public State of New Jersey  
 No. 2231647

Commission Expires Oct. 28, 2004

Notary Public

Extract from the By-Laws of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY  
 Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION  
OF  
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,  
ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC  
CSC

5184334741

06/01 '01 08:47 NO.410 04/05  
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.

  
\_\_\_\_\_  
F. A. Risch, President

STATE OF TEXAS       )  
COUNTY OF DALLAS   )

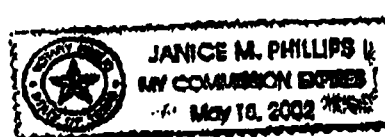
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

  
\_\_\_\_\_  
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]

  
\_\_\_\_\_  
NOTARY PUBLIC, STATE OF TEXAS



=&gt; CSC

TEL=5184334741

06/01 '01 08:19

CSC  
CSC

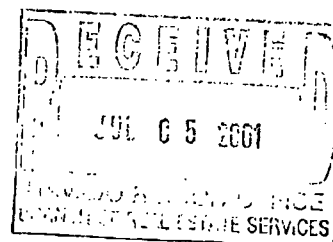
5184334741

06/01 '01 09:01 NO. 411 02/02  
06/01 '01 09:06 NO. 132 04/04  
**F010601000187****CSC 45****CERTIFICATE OF AMENDMENT****OF****MOBIL OIL CORPORATION**

Under Section 805 of the Business Corporation Law

*SAC***100 cc**  
**STATE OF NEW YORK**  
**DEPARTMENT OF STATE**Filed by: EXXONMOBIL CORPORATION  
(Name)

FILED JUN 01 2001

5959 Las Colinas Blvd.  
(Mailing address)TAX \$ \_\_\_\_\_  
BY: *SAC*Irving, TX 75039-2298  
(City, State and Zip code)*ny Albany**Cust Ref # 16557817PJ***010601000195**

=&gt; CSC

TEL=5184334741

06/01'01 08:19

*State of New York     }*  
*Department of State } ss:*

*I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.*

*Witness my hand and seal of the Department of State on* **JUN 01 2001**



*Special Deputy Secretary of State*

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **06-01-2001**

|                                |                                |
|--------------------------------|--------------------------------|
| <b>FROM:</b> (Old Operator):   | <b>TO:</b> ( New Operator):    |
| MOBIL EXPLORATION & PRODUCTION | EXXONMOBIL OIL CORPORATION     |
| Address: P O BOX DRAWER "G"    | Address: U S WEST P O BOX 4358 |
|                                |                                |
| CORTEZ, CO 81321               | HOUSTON, TX 77210-4358         |
| Phone: 1-(970)-564-5212        | Phone: 1-(713)-431-1010        |
| Account No. N7370              | Account No. N1855              |

CA No.

Unit:

RATHERFORD

## WELL(S)

| NAME                              | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|-----------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| RATHERFORD UNIT 19-13             | 19-41S-24E     | 43-037-31719 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD UNIT 19-24 (MULTI-LEG) | 19-41S-24E     | 43-037-31754 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD UNIT 20-44             | 20-41S-24E     | 43-037-30915 | 6280         | INDIAN        | OW           | P              |
| 20-13                             | 20-41S-24E     | 43-037-30917 | 6280         | INDIAN        | OW           | P              |
| 20-24                             | 20-41S-24E     | 43-037-30918 | 6280         | INDIAN        | OW           | P              |
| 20-22                             | 20-41S-24E     | 43-037-30930 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD UNIT 20-33             | 20-41S-24E     | 43-037-30931 | 6280         | INDIAN        | OW           | S              |
| RATHERFORD UNIT 20-11             | 20-41S-24E     | 43-037-31049 | 6280         | INDIAN        | OW           | S              |
| RATHERFORD UNIT 20-31             | 20-41S-24E     | 43-037-31050 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD UNIT 20-42             | 20-41S-24E     | 43-037-31051 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD 20-68                  | 20-41S-24E     | 43-037-31591 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD 20-66                  | 20-41S-24E     | 43-037-31592 | 6280         | INDIAN        | OW           | P              |
| 21-23                             | 21-41S-24E     | 43-037-13754 | 6280         | INDIAN        | OW           | S              |
| 21-32                             | 21-41S-24E     | 43-037-15755 | 6280         | INDIAN        | OW           | S              |
| 21-34                             | 21-41S-24E     | 43-037-15756 | 6280         | INDIAN        | OW           | S              |
| RATHERFORD UNIT 21-11             | 21-41S-24E     | 43-037-31052 | 6280         | INDIAN        | OW           | S              |
| RATHERFORD UNIT 21-24             | 21-41S-24E     | 43-037-31720 | 6280         | INDIAN        | OW           | P              |
| RATHERFORD UNIT 21-77             | 21-41S-24E     | 43-037-31758 | 6280         | INDIAN        | OW           | S              |
| RATHERFORD UNIT 28-11             | 28-41S-24E     | 43-037-30446 | 6280         | INDIAN        | OW           | P              |
| 29-34                             | 29-41S-24E     | 43-037-15340 | 6280         | INDIAN        | OW           | P              |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 04/15/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/15/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 80273197

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>14-20-603-355                   |
| 2. Name of Operator<br>EXXONMOBIL OIL CORPORATION  |  | 6. If Indian, Allottee or Tribe Name<br>NAVAJO TRIBAL  |
| 3a. Address<br>P.O. BOX 4358<br>HOUSTON, TX 77210  |  | 7. If Unit or CA/Agreement, Name and/or No.            |
| 3b. Phone No. (include area code)<br>Ph: 281.654.1934  |  | 8. Well Name and No.<br>RATHERFORD UNIT 21-34          |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>660 FSL 1985 FEL<br>SU5E T41S R34E S21                 |  | 9. API Well No.<br>com43-037-15756                     |
|  |  | 10. Field and Pool, or Exploratory<br>GREATER ANETH    |
|  |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, UT |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Lock out and Tag out pumping unit. MIRU WSU. Bleed off any pressure that may be present. Unhang well and NU rod stripper. Unseat pump and POOH and lay down rods and pump. Send pump for repair or disposal.

2. Release TAC. Pump KWF if necessary. ND tree and NU BOP. Test per EM guidelines. POOH and lay down production tubing. MI and rack 2-7/8" workstring.

3. PU and RIH with 5 1/2" CICR and workstring to 5,376'. Set CICR and test casing to 1,000psi. Bleed off pressure.

4. MIRU BJ Services cementing equipment. NU and test all hard lines to 3,500

COPIES SENT TO OPERATOR  
13-34-23  
CHD

|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #26216 verified by the BLM Well Information System<br/>For EXXONMOBIL OIL CORPORATION, sent to the Farmington</b> |                                 |
| Name (Printed/Typed) CATHY W HIGGINBOTHAM  | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)  | Date 12/17/2003                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|  |   |            |   |
|--|---|------------|---|
| Approved By _____  | Title <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining</b> | Date _____ | Federal Approval Of This<br>Action is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                              |   |            |   |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |   |            |   |

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

DEC 18 2003

**Additional data for EC transaction #26216 that would not fit on the form**

**32. Additional remarks, continued**

psi. Squeeze Desert Creek perforations from 5,426'-5,464'. Leave 5-1/2" casing below CICR full of cement. Latch out of CICR and spot balanced cement plug from 5,276'-5,376' PUH above cement and reverse circulate workstring clean.

5. RBIH to top of cement. Circulate wellbore with 10.0 ppg mud. PUH to 4,500'. Lay down excess tubing. Spot a balanced cement plug from 4,500' to 4,300' (Hermosa plug). Reverse circulate workstring clean. RDMO BJ Services.

6. POOH and stand back 1,398" of 2-7/8" workstring. Lay down the remaining workstring.

7. MIRU WLSU. NU wireline BOP and Lubricator. Test per EM guidelines. PU and RIH with deep penetrating perforations gun to 1,448'. Perforate 5-1/2" casing from 1,448'-1450' with 4 spf '(8 'holes). POOH with perforating equipment. Establish circulation between 5-1/2" x 8-5/8" annuli. Once circulation is establish, RDMO WLSU.

8. PU and RIH with 5-1/2" CICR and workstring. Set CICR @ 1,398'. Test the annulus to 1,000psi.

9. MIRU BJ Services. NU and test all hard line to 3,500 psi. Squeeze cement 8-5/8" x 5-1/2" annulus from the perforations at 1,450' to surface. Leave 5-1/2" annulus below CICR full of cmt. Sting out CICR and fill remaining 5-1/2" casing to within 10' of the surface. Lay down workstring as needed.

10. ND BOP and wellhead. PU and RIH with mechanical cutter for 5-1/2" casing. Cut casing 6' below ground level. POOH with mechanical cutter. Lay down mechanical cutter and wellhead.

11. Top fill all casing strings with cement to ground level. RDMO BJ Services. Clean location and RDMO WSU.

12. Complete all reports and send to Houston Regulatory.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

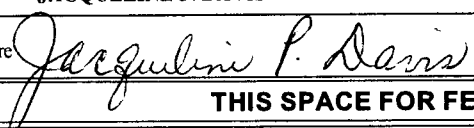
|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br><b>1420603355</b>                        |
| 2. Name of Operator<br><b>EXXONMOBIL OIL CORP</b>  |  | 6. If Indian, Allottee or Tribe Name<br><b>SHIP ROCK</b>        |
| 3a. Address<br><b>P. O. BOX 4358 HOUSTON, TEXAS 77210-4358</b>   | 3b. Phone No. (include area code)<br><b>281-654-1913</b> | 7. If Unit or CA/Agreement, Name and/or No.<br><b>UTU68931A</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Sec 21 T41S R24E SWSE 660 FSL 1980 FEL</b>          |  | 8. Well Name and No.<br><b>RATHERFORD 21-34</b>                 |
|  |  | 9. API Well No.<br><b>43-037-15756-00-S1</b>                    |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>GREATER ANETH</b> |
|  |  | 11. County or Parish, State<br><b>SAN JUAN COUNTY, UT</b>       |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**11/15/04 BJSJ, MIRU WLU, KEY 61, SPOT EQUIPMENT, WORK ON RIG PUMP. SION****11/16/04 BJSJ, TOOK HEAD OFF, WO ROD TONG, MONTHLY SAFETY MEETING, BLED WELL DOWN CSG FLOWING, WELL DEAD, POOH UNSEAT PUMP, POOH LD POLISH ROD, LD 78 1', 80 7/8, 58 3/4 RODS, LOSE PUMP ON WAY OUT, DIDN'T PULL PUMP OUT. SION****11/17/04 BJSJ, BLED WELL DOWN, ND WH, NUBOP, TEST GOOD, POOH W/ 30 STDS, TBG WERE IN BAD SHAPE, CORRODED, RIH, WO TRAILER TO LD TGB ON. SION****11/18/04 BJSJ, CIRC 120 BBLs FRESH WATER, WELL DEAD, POOH LD 171 JTS, NO BHA, TBG PARTED, PU BIT AND SCRAPER, RIH W/ 50 JTS KS. SION****11/19/04 BJSJ, BLED WELL DOWN, PU 121 WS, TAGGED TOP FISH AT 5421', POOH LD BIT AND SCRAPER, PU CIRC, RIH SET CIRC AT 5371', CIRC 120 BBLs FRESH WATER, TEST CSG TO 500# FOR 30 MINS, HELD GOOD, SISD.****11/20/04 NO RIG ACTIVITY WEEKEND (11/21/04)****SEE ATTACHMENT**

|   |  |  |
|---|--|--|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>JACQUELINE P. DAVIS</b> |  | Title<br><b>SUPPORT STAFF OFFICE ASSISTANT</b> |
| Signature<br>                  |  | Date<br><b>12/16/2004</b>                      |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |  |  |

|  |                                   |               |
|--|-----------------------------------|---------------|
| Approved by _____<br>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title<br>_____<br>Office<br>_____ | Date<br>_____ |
|--|-----------------------------------|---------------|

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEC 17 2004**

DIV. OF OIL, GAS &amp; MINING

**ATTACHMENT TO FORM 3160-5  
EXXONMOBIL OIL CORP  
RATHERFORD 21-34**

- 11/22/04 BJSa, BLEd PSI DOWN, RU BJ SERVICES TO START CEMENTING, SPOT CEMENT - TOOHe AND LAY DOWN 28 JOINTS - SPOT CEMENT - TOOHe LAY DOWN 100 JOINTS - TOOHe WITH 22 STANDS PLUS 1 JOINT (45 JOINTS), RU WIRELINE (WELL SERVICE) TO PERF CASING, PUMP DOWN THE CASING AND OUT THE BRADENHEAD. RD WIRELINE SERVICE. PU CEMENT RETAINER, TIH WITH THE 45 JOINTS AND SET RETAINER. SWI**
- 11/23/04 BJSa, BLEd WELL DOWN, NO PSI ON THE TUBING OR CASING. RU BJ SERVICE PUMP CEMENT DOWN THE CASING AND OUT THE BRADENHEAD, SPOTTED CEMENT. TOOHe WITH THE 22 JOINT PLUS THE STINGER. RD TONG AND FLOOR, NDBOP AND HYDRILL, PU CASING CUTTER AND CUT CASING, LAY DOWN TOOL PLUS JOINT. RIG DOWN RIG. FINAL REPORT**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2006**

**FROM: (Old Operator):**  
 N1855-ExxonMobil Oil Corporation  
 PO Box 4358  
 Houston, TX 77210-4358  
 Phone: 1 (281) 654-1936

**TO: ( New Operator):**  
 N2700-Resolute Natural Resources Company  
 1675 Broadway, Suite 1950  
 Denver, CO 80202  
 Phone: 1 (303) 534-4600

**CA No.**

**Unit:**

**RATHERFORD**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/22/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 6/22/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: PA002769
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

Ratherford Unit

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Greater Aneth

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER Unit Agreement

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the Ratherford Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the Ratherford Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT)

Dwight E Mallory

TITLE

Regulatory Coordinator

SIGNATURE

DATE

4/20/2006

(This space for State use only)

APPROVED 6127106

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Ship Rock |
| 2. NAME OF OPERATOR:<br>ExxonMobil Oil Corporation <i>N1855</i>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>Ship Rock   |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358                                 |  | 7. UNIT or CA AGREEMENT NAME:<br>UTU68931A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br><br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:               |  | 8. WELL NAME and NUMBER:<br>Ratherford               |
| PHONE NUMBER:<br>(281) 654-1936   |  | 9. API NUMBER:<br>attached                           |
| COUNTY: San Juan  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Aneth             |
| STATE: UTAH   |  |  |

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                 | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, Ratherford lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

|  |                                    |
|--|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE <i>Laurie B. Kilbride</i>        | DATE <u>4/19/2006</u>              |

(This space for State use only)

**APPROVED** 6/30/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**APR 21 2006**

DIV. OF OIL, GAS & MINING

# Ratherford Unit - Producer Well List

minus P&A's

| Lease      | Number | API #          | Status    | Lease #     | Location |     |     |         |         |         |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
|            |        |                |           |             | Sec      | T   | R   | QTR/QTR | NSFoot  | EWFoot  |
| Ratherford | 01-14  | 430373116200S1 | Producing | 1420603246A | 1        | 41S | 23E | SWSW    | 0660FSL | 0660FWL |
| Ratherford | 01-34  | 430371638501S1 | SI        | 1420603246A | 1        | 41S | 23E | SWSE    | 1133FSL | 1980FEL |
| Ratherford | 11-41  | 430373154400S1 | Producing | 1420603246A | 11       | 41S | 23E | NENE    | 0860FNL | 0350FEL |
| Ratherford | 11-43  | 430373162201S1 | Producing | 1420603246A | 11       | 41S | 23E | NESE    | 1980FSL | 0660FEL |
| Ratherford | 12-12  | 430373119000S1 | Producing | 1420603246A | 12       | 41S | 23E | SWNW    | 1850FNL | 0660FWL |
| Ratherford | 12-14  | 430371584400S1 | SI        | 1420603246A | 12       | 41S | 23E | SWSW    | 0660FSL | 4622FEL |
| Ratherford | 12-21  | 430373120100S1 | Producing | 1420603246A | 12       | 41S | 23E | NENW    | 0660FNL | 1980FWL |
| Ratherford | 12-23  | 430371584601S1 | Producing | 1420603246A | 12       | 41S | 23E | NESW    | 1958FSL | 3300FEL |
| Ratherford | 12-32  | 430373120300S1 | Producing | 1420603246A | 12       | 41S | 23E | SWNE    | 1820FNL | 1820FEL |
| Ratherford | 12-34  | 430373112600S1 | Producing | 1420603246A | 12       | 41S | 23E | SWSE    | 0675FSL | 1905FEL |
| Ratherford | 12-43  | 430373120200S1 | SI        | 1420603246A | 12       | 41S | 23E | NESE    | 2100FSL | 0660FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 13-12  | 430373112701S1 | Producing | 1420603247A | 13       | 41S | 23E | SWNW    | 1705FNL | 0640FWL |
| Ratherford | 13-14  | 430373158900S1 | Producing | 1420603247A | 13       | 41S | 23E | SWSW    | 0660FSL | 0660FWL |
| Ratherford | 13-21  | 430373112801S1 | SI        | 1420603247A | 13       | 41S | 23E | NENW    | 0660FNL | 1920FWL |
| Ratherford | 13-23  | 430373112900S1 | Producing | 1420603247A | 13       | 41S | 23E | NESW    | 1980FSL | 1930FWL |
| Ratherford | 13-34  | 430373113001S1 | Producing | 1420603247A | 13       | 41S | 23E | SWSE    | 0660FSL | 1980FEL |
| Ratherford | 13-41  | 430371585601S1 | Producing | 1420603247A | 13       | 41S | 23E | NENE    | 660FNL  | 660FEL  |
| Ratherford | 13-43  | 430373113100S1 | Producing | 1420603247A | 13       | 41S | 23E | NESE    | 1700FSL | 0960FEL |
| Ratherford | 14-32  | 430371585801S1 | Producing | 1420603247A | 14       | 41S | 23E | SWNE    | 2130FNL | 1830FEL |
| Ratherford | 14-41  | 430373162300S1 | Producing | 1420603247A | 14       | 41S | 23E | NENE    | 0521FNL | 0810FEL |
| Ratherford | 24-32  | 430373159300S1 | Producing | 1420603247A | 24       | 41S | 23E | SWNE    | 2121FNL | 1846FEL |
| Ratherford | 24-41  | 430373113200S1 | Producing | 1420603247A | 24       | 41S | 23E | NENE    | 0660FNL | 0710FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 17-11  | 430373116900S1 | Producing | 1420603353  | 17       | 41S | 24E | NWNW    | 1075FNL | 0800FWL |
| Ratherford | 17-13  | 430373113301S1 | Producing | 1420603353  | 17       | 41S | 24E | NWSW    | 2100FSL | 0660FWL |
| Ratherford | 17-22  | 430373117001S1 | Producing | 1420603353  | 17       | 41S | 24E | SENE    | 1882FNL | 1910FWL |
| Ratherford | 17-24  | 430373104400S1 | Producing | 1420603353  | 17       | 41S | 24E | SESW    | 0720FSL | 1980FWL |
| Ratherford | 17-31  | 430373117800S1 | Producing | 1420603353  | 17       | 41S | 24E | NWNE    | 0500FNL | 1980FEL |
| Ratherford | 17-33  | 430373113400S1 | Producing | 1420603353  | 17       | 41S | 24E | NWSE    | 1980FSL | 1845FEL |
| Ratherford | 17-42  | 430373117700S1 | Producing | 1420603353  | 17       | 41S | 24E | SENE    | 1980FNL | 0660FEL |
| Ratherford | 17-44  | 430371573201S1 | Producing | 1420603353  | 17       | 41S | 24E | SESE    | 0660FSL | 0660FEL |
| Ratherford | 18-11  | 430371573300S1 | SI        | 1420603353  | 18       | 41S | 24E | NWNW    | 0720FNL | 0730FWL |
| Ratherford | 18-13  | 430371573401S1 | Producing | 1420603353  | 18       | 41S | 24E | NWSW    | 1980FSL | 0500FWL |
| Ratherford | 18-22  | 430373123600S1 | Producing | 1420603353  | 18       | 41S | 24E | SENE    | 2200FNL | 2210FWL |
| Ratherford | 18-24  | 430373107900S1 | Producing | 1420603353  | 18       | 41S | 24E | SESW    | 0760FSL | 1980FWL |
| Ratherford | 18-31  | 430373118101S1 | Producing | 1420603353  | 18       | 41S | 24E | NWNE    | 0795FNL | 2090FEL |
| Ratherford | 18-33  | 430373113501S1 | Producing | 1420603353  | 18       | 41S | 24E | NWSE    | 1870FSL | 1980FEL |
| Ratherford | 18-42  | 430373118200S1 | Producing | 1420603353  | 18       | 41S | 24E | SENE    | 2120FNL | 0745FEL |
| Ratherford | 18-44  | 430373104500S1 | SI        | 1420603353  | 18       | 41S | 24E | SESE    | 0660FSL | 0660FEL |
| Ratherford | 19-11  | 430373108000S1 | Producing | 1420603353  | 19       | 41S | 24E | NWNW    | 0660FNL | 0660FWL |
| Ratherford | 19-13  | 430373171900S1 | Producing | 1420603353  | 19       | 41S | 24E | NWSW    | 1980FSL | 0660FWL |
| Ratherford | 19-22  | 430373104601S1 | Producing | 1420603353  | 19       | 41S | 24E | SENE    | 1840FNL | 1980FWL |
| Ratherford | 19-24  | 430373175401S1 | Producing | 1420603353  | 19       | 41S | 24E | SESW    | 0600FSL | 1980FWL |
| Ratherford | 19-31  | 430373104701S1 | Producing | 1420603353  | 19       | 41S | 24E | NWNE    | 510FNL  | 1980FEL |
| Ratherford | 19-33  | 430373104800S1 | Producing | 1420603353  | 19       | 41S | 24E | NWSE    | 1980FSL | 1980FEL |
| Ratherford | 19-42  | 430373091600S1 | Producing | 1420603353  | 19       | 41S | 24E | SENE    | 1880FNL | 0660FEL |
| Ratherford | 19-44  | 430373108100S1 | Producing | 1420603353  | 19       | 41S | 24E | SESE    | 0660FSL | 0660FEL |
| Ratherford | 19-97  | 430373159600S1 | Producing | 1420603353  | 19       | 41S | 24E | SENE    | 2562FNL | 0030FEL |
| Ratherford | 20-11  | 430373104900S1 | Producing | 1420603353  | 20       | 41S | 24E | NWNW    | 0500FNL | 0660FWL |
| Ratherford | 20-13  | 430373091700S1 | Producing | 1420603353  | 20       | 41S | 24E | NWSW    | 2140FSL | 0500FWL |
| Ratherford | 20-22  | 430373093000S1 | Producing | 1420603353  | 20       | 41S | 24E | SENE    | 2020FNL | 2090FWL |
| Ratherford | 20-24  | 430373091800S1 | Producing | 1420603353  | 20       | 41S | 24E | SESW    | 0820FSL | 1820FWL |



# Ratherford Unit - Producer Well List

minus P&A's

| Lease      | Number | API #          | Status    | Lease #     | Location |     |     |         |         |         |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
|            |        |                |           |             | Sec      | T   | R   | QTR/QTR | NSFoot  | EWFoot  |
| Ratherford | 20-31  | 430373105001S1 | Producing | 1420603353  | 20       | 41S | 24E | NWNE    | 0660FNL | 1880FEL |
| Ratherford | 20-33  | 430373093100S1 | Producing | 1420603353  | 20       | 41S | 24E | NWSE    | 1910FSL | 2140FEL |
| Ratherford | 20-42  | 430373105100S1 | Producing | 1420603353  | 20       | 41S | 24E | SENE    | 1980FNL | 0660FEL |
| Ratherford | 20-44  | 430373091501S1 | Producing | 1420603353  | 20       | 41S | 24E | SESE    | 0620FSL | 0760FEL |
| Ratherford | 20-66  | 430373159201S1 | Producing | 1420603353  | 20       | 41S | 24E | SWNW    | 1369FNL | 1221FWL |
| Ratherford | 20-68  | 430373159100S1 | Producing | 1420603353  | 20       | 41S | 24E | NWSW    | 1615FSL | 1276FWL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 15-12  | 430371571501S1 | Producing | 1420603355  | 15       | 41S | 24E | SWNW    | 1820FNL | 0500FWL |
| Ratherford | 15-22  | 430373044900S1 | SI        | 1420603355  | 15       | 41S | 24E | SENE    | 1980FNL | 2050FWL |
| Ratherford | 15-32  | 430371571700S1 | Producing | 1420603355  | 15       | 41S | 24E | SWNE    | 1980FNL | 1980FEL |
| Ratherford | 15-33  | 430371571800S1 | Producing | 1420603355  | 15       | 41S | 24E | NWSE    | 1650FSL | 1980FEL |
| Ratherford | 15-41  | 430371571900S1 | TA        | 1420603355  | 15       | 41S | 24E | NENE    | 0660FNL | 0660FEL |
| Ratherford | 15-42  | 430373044800S1 | Producing | 1420603355  | 15       | 41S | 24E | SENE    | 2020FNL | 0820FEL |
| Ratherford | 16-13  | 430373116801S1 | Producing | 1420603355  | 16       | 41S | 24E | NWSW    | 1980FSL | 660FWL  |
| Ratherford | 16-32  | 430371572300S1 | Producing | 1420603355  | 16       | 41S | 24E | SWNE    | 1980FNL | 1980FEL |
| Ratherford | 16-41  | 430371572500S1 | Producing | 1420603355  | 16       | 41S | 24E | NENE    | 0660FNL | 0660FEL |
| Ratherford | 16-77  | 430373176800S1 | Producing | 1420603355  | 16       | 41S | 24E | NESW    | 2587FSL | 2410FWL |
| Ratherford | 21-23  | 430371375400S1 | Producing | 1420603355  | 21       | 41S | 24E | NESW    | 1740FSL | 1740FWL |
| Ratherford | 21-24  | 430373172001S1 | SI        | 1420603355  | 21       | 41S | 24E | SESW    | 487FSL  | 2064FWL |
| Ratherford | 21-32  | 430371575500S1 | SI        | 1420603355  | 21       | 41S | 24E | SWNE    | 1880FNL | 1980FEL |
| Ratherford | 21-77  | 430373175801S1 | SI        | 1420603355  | 21       | 41S | 24E | NWSE    | 2511FSL | 2446FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 07-11  | 430373116300S1 | Producing | 1420603368  | 7        | 41S | 24E | NWNW    | 0660FNL | 0710FWL |
| Ratherford | 07-13  | 430373116400S1 | Producing | 1420603368  | 7        | 41S | 24E | NWSW    | 2110FSL | 0740FWL |
| Ratherford | 07-22  | 430373116500S1 | Producing | 1420603368  | 7        | 41S | 24E | SENE    | 1980FNL | 1980FWL |
| Ratherford | 07-24  | 430373116600S1 | Producing | 1420603368  | 7        | 41S | 24E | SESW    | 0880FSL | 2414FWL |
| Ratherford | 07-44  | 430373118900S1 | SI        | 1420603368  | 7        | 41S | 24E | SESE    | 0737FSL | 0555FEL |
| Ratherford | 08-12  | 430371599100S1 | Producing | 1420603368  | 8        | 41S | 24E | SWNW    | 1909FNL | 0520FWL |
| Ratherford | 08-21  | 430371599300S1 | Producing | 1420603368  | 8        | 41S | 24E | NENW    | 0616FNL | 1911FWL |
| Ratherford | 08-23  | 430371599400S1 | Producing | 1420603368  | 8        | 41S | 24E | NESW    | 1920FSL | 2055FWL |
| Ratherford | 08-32  | 430371599500S1 | Producing | 1420603368  | 8        | 41S | 24E | SWNE    | 1980FNL | 1980FEL |
| Ratherford | 08-34  | 430371599600S1 | Producing | 1420603368  | 8        | 41S | 24E | SWSE    | 0660FSL | 1980FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 04-34  | 430371616400S1 | Producing | 14206034035 | 4        | 41S | 24E | SWSE    | 0660FSL | 1980FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 11-14  | 430371616700S1 | Producing | 14206034037 | 11       | 41S | 24E | SWSW    | 0660FSL | 0660FWL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 09-34  | 430371571100S1 | SI        | 14206034043 | 9        | 41S | 24E | SWSE    | 0660FSL | 1980FEL |
| Ratherford | 10-12  | 430371571200S1 | Producing | 14206034043 | 10       | 41S | 24E | SWNW    | 1980FNL | 0660FWL |
| Ratherford | 10-14  | 430371571300S1 | Producing | 14206034043 | 10       | 41S | 24E | SWSW    | 0510FSL | 0710FWL |
| Ratherford | 10-32  | 430371571400S1 | TA        | 14206034043 | 10       | 41S | 24E | SWNE    | 2080FNL | 1910FEL |
| Ratherford | 10-44  | 430373045100S1 | TA        | 14206034043 | 10       | 41S | 24E | SESE    | 0820FSL | 0510FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 29-11  | 430373105300S1 | Producing | 1420603407  | 29       | 41S | 24E | NWNW    | 0770FNL | 0585FWL |
| Ratherford | 29-22  | 430373108200S1 | Producing | 1420603407  | 29       | 41S | 24E | SENE    | 2130FNL | 1370FWL |
| Ratherford | 29-31  | 430373091401S1 | Producing | 1420603407  | 29       | 41S | 24E | NWNE    | 0700FNL | 2140FEL |
| Ratherford | 29-33  | 430373093200S1 | SI        | 1420603407  | 29       | 41S | 24E | NWSE    | 1860FSL | 1820FEL |
| Ratherford | 29-34  | 430371534000S1 | SI        | 1420603407  | 29       | 41S | 24E | SWSE    | 0817FSL | 2096FEL |
| Ratherford | 29-42  | 430373093700S1 | SI        | 1420603407  | 29       | 41S | 24E | SENE    | 1850FNL | 0660FEL |
| Ratherford | 30-32  | 430371534200S1 | Producing | 1420603407  | 30       | 41S | 24E | SWNE    | 1975FNL | 2010FEL |
|            |        |                |           |             |          |     |     |         |         |         |
| Ratherford | 28-11  | 430373044600S1 | Producing | 1420603409  | 28       | 41S | 24E | NWNW    | 0520FNL | 0620FWL |

# Ratherford Unit - Producer Well List

minus P&A's

| Lease      | Number | API #          | Status    | Lease #     | Location |     |     |         |         |         |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
|            |        |                |           |             | Sec      | T   | R   | QTR/QTR | NSFoot  | EWFoot  |
| Ratherford | 09-12  | 430371512600S1 | Producing | 14206035045 | 9        | 41S | 24E | SWNW    | 1865FNL | 0780FWL |
| Ratherford | 09-14  | 430371512700S1 | Producing | 14206035046 | 9        | 41S | 24E | SWSW    | 0695FSL | 0695FWL |
| Ratherford | 04-14  | 430371616300S1 | Producing | 14206035446 | 4        | 41S | 24E | SWSW    | 0500FSL | 0660FWL |
| Ratherford | 03-12  | 430371562000S1 | Producing | 14206036506 | 3        | 41S | 24E | SWNW    | 2140FNL | 0660FWL |

## Water Source Wells (Feb 2006)

|    |     |            |        |
|----|-----|------------|--------|
| RU | S1  | 4303700001 | Active |
| RU | S2  | 4303700002 | Active |
| RU | S3  | 4303700003 | Active |
| RU | S4  | 4303700004 | Active |
| RU | S5  | 4303700005 | Active |
| RU | S6  | 4303700006 | Active |
| RU | S7  | 4303700007 | Active |
| RU | S8  | 4303700008 | Active |
| RU | S9  | 4303700009 | Active |
| RU | S10 | 4303700010 | Active |
| RU | S11 | 4303700011 | Active |
| RU | S12 | 4303700012 | Active |
| RU | S13 | 4303700013 | Active |
| RU | S14 | 4303700014 | Active |
| RU | S16 | 4303700016 | Active |
| RU | S17 | 4303700017 | Active |